

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/611

ISSUE DATE

15-Dec-23

DUE DATE

23-Dec-23

To

Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 16.10.2023 to 22.10.2023. (Week No.30/F.Y. 2023-24).

Sir,
Please find herewith with the Statement of Deviation charges for the period 16.10.2023 to 22.10.2023. (Week No.30/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 16.10.2023 to 22.10.2023. (Week No.30/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.10.2023 to 22.10.2023. (Week No.30/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-1.51835	0.00000	-1.51835
2	G.T.STN.	0.00000	2.02263	2.02263
A)	IPGCL	-1.51835	2.02263	0.50428
3	PRAGATI GT	0.00000	15.91986	15.91986
4	Bawana	0.00000	3.94813	3.94813
B)	PPCL	0.00000	19.86799	19.86799
5	EDWPCL	0.00000	2.90026	2.90026
6	BYPL	0.00000	27.24592	27.24592
7	BRPL	-191.80062	0.00000	-191.80062
8	TPDDL	-223.63169	0.00000	-223.63169
9	NDMC	-96.27585	0.00000	-96.27585
10	MES	0.00000	7.44629	7.44629
11	N.Railways	0.00000	27.55593	27.55593
12	Tehkhand	0.00000	2.68177	2.68177
C)	Total Delhi Deviation Amount	-513.22651	89.72079	-423.50572
12	*Regional Deviation NRPC	0.00000	719.28120	719.28120

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.82

(i)	Actual drawal from the grid in MUs	439.662382
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.967694
	(b) Pargati	26.320974
	(c) Bawana	85.909150
	(d) MSW Bawana	2.212341
	(e) EDWPCL	1.274697
	(f) Tehkhand	3.046445
	Total	124.731301
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	564.393683
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	180.648431
	(b) BRPL	228.977552
	(c) BYPL	120.379606
	(d) NDMC	22.365526
	(e) MES	3.555624
	(f) BTPS	0.000000
	(g) RPH	0.028208
	(h) N.Railways	3.786038
	Total	559.740984
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.652699
(vi)	Trans. Loss((v)*100/(iii)) in %	0.82

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.10.2023 to 22.10.2023. (Week No.30/F.Y. 2023-24).

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Oct-23	30.516466	29.273000	-1.243466	-51.14905
17-Oct-23	27.174566	26.379873	-0.794694	-45.33666
18-Oct-23	26.367328	25.855511	-0.511817	-25.37644
19-Oct-23	26.478057	25.797564	-0.680493	-40.71578
20-Oct-23	26.600803	26.109726	-0.491077	-21.53271
21-Oct-23	24.354003	23.704478	-0.649525	-24.79024
22-Oct-23	24.050266	23.528280	-0.521986	-14.73080
Total	185.541488	180.648431	-4.8930573	-223.63169

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Oct-23	40.313332	39.111528	-1.201804	-52.53061
17-Oct-23	33.949379	33.218737	-0.730642	-33.03221
18-Oct-23	32.895854	32.459223	-0.436630	-26.90669
19-Oct-23	32.427522	31.853056	-0.574466	-28.95682
20-Oct-23	32.609034	32.101309	-0.507726	-28.05019
21-Oct-23	31.456587	31.124529	-0.332057	-11.25195
22-Oct-23	29.393778	29.109169	-0.284609	-11.07215
Total	233.045485	228.977552	-4.0679335	-191.80062

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Oct-23	20.492348	20.124612	-0.367736	-9.72280
17-Oct-23	17.163343	16.871578	-0.291766	5.15250
18-Oct-23	16.957475	17.056144	0.098669	8.53236
19-Oct-23	16.827012	16.817379	-0.009632	4.03101
20-Oct-23	17.001510	16.966586	-0.034924	-1.27347
21-Oct-23	16.663660	16.705856	0.042196	1.79964
22-Oct-23	15.493749	15.837450	0.343701	18.72667
Total	120.599097	120.379606	-0.2194911	27.24592

D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Oct-23	4.337759	3.830920	-0.506839	-19.06871
17-Oct-23	3.854306	3.388980	-0.465327	-21.49012
18-Oct-23	3.598924	3.353535	-0.245390	-12.93274
19-Oct-23	3.655819	3.266689	-0.389130	-16.46039
20-Oct-23	3.594720	3.270116	-0.324603	-11.23291
21-Oct-23	3.195301	2.790734	-0.404567	-9.55644
22-Oct-23	2.682288	2.464552	-0.217736	-5.53455
Total	24.919118	22.365526	-2.5535921	-96.27585

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.10.2023 to 22.10.2023. (Week No.30/F.Y. 2023-24).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Oct-23	0.618524	0.607250	-0.011274	-0.73219
17-Oct-23	0.540428	0.530598	-0.009830	0.36784
18-Oct-23	0.500147	0.514861	0.014714	3.02831
19-Oct-23	0.499570	0.508000	0.008431	1.37355
20-Oct-23	0.505843	0.510281	0.004439	0.51824
21-Oct-23	0.436211	0.459480	0.023269	2.06405
22-Oct-23	0.415446	0.425154	0.009708	0.82649
Total	3.516168	3.555624	0.0394555	7.44629

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Oct-23	0.531627	0.605552	0.073925	7.97773
17-Oct-23	0.521610	0.577675	0.056064	7.51708
18-Oct-23	0.521904	0.538122	0.016218	3.35446
19-Oct-23	0.518054	0.547307	0.029253	5.16206
20-Oct-23	0.527865	0.540196	0.012330	3.37542
21-Oct-23	0.518648	0.485129	-0.033519	0.51595
22-Oct-23	0.537613	0.492057	-0.045557	-0.34678
Total	3.677323	3.786038	0.1087151	27.55593

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Oct-23	0.012300	0.004534	-0.007766	-0.24817
17-Oct-23	0.012300	0.004181	-0.008119	-0.32717
18-Oct-23	0.012300	0.004123	-0.008177	-0.30020
19-Oct-23	0.012300	0.004295	-0.008005	-0.28875
20-Oct-23	0.012300	0.004120	-0.008180	-0.16914
21-Oct-23	0.009600	0.003573	-0.006027	-0.09173
22-Oct-23	0.009600	0.003382	-0.006218	-0.09318
Total	0.080700	0.028208	-0.0524920	-1.51835

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Oct-23	0.673000	0.644404	-0.028596	1.31838
17-Oct-23	0.898250	0.897888	-0.000362	0.16653
18-Oct-23	0.885000	0.883401	-0.001599	0.12253
19-Oct-23	0.878132	0.884607	0.006474	-0.14683
20-Oct-23	0.887633	0.884100	-0.003533	0.15232
21-Oct-23	0.890250	0.886890	-0.003360	0.11043
22-Oct-23	0.898250	0.886404	-0.011846	0.29927
Total	6.010515	5.967694	-0.0428210	2.02263

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.10.2023 to 22.10.2023. (Week No.30/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Oct-23	3.761500	3.730422	-0.031078	2.12130
17-Oct-23	3.832000	3.799434	-0.032566	2.64922
18-Oct-23	3.785500	3.755208	-0.030292	2.14439
19-Oct-23	3.786500	3.753270	-0.033230	2.22720
20-Oct-23	3.803000	3.764166	-0.038834	2.39364
21-Oct-23	3.793500	3.758622	-0.034878	2.26570
22-Oct-23	3.795500	3.759852	-0.035648	2.11842
Total	26.557500	26.320974	-0.2365260	15.91986

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Oct-23	0.179450	0.186480	0.007030	-0.75935
17-Oct-23	0.191993	0.187831	-0.004162	0.01169
18-Oct-23	0.192000	0.171290	-0.020710	0.71146
19-Oct-23	0.192250	0.179185	-0.013065	0.29473
20-Oct-23	0.204000	0.161074	-0.042926	2.13404
21-Oct-23	0.204250	0.197068	-0.007182	0.28553
22-Oct-23	0.207700	0.191769	-0.015931	0.22217
Total	1.371643	1.274697	-0.0969455	2.90026

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Oct-23	18.503615	18.122908	-0.380707	14.35183
17-Oct-23	12.071755	12.197634	0.125879	-3.18867
18-Oct-23	11.953383	12.038626	0.085243	-2.54392
19-Oct-23	12.261275	12.307921	0.046646	0.15648
20-Oct-23	12.781423	12.854228	0.072806	-1.88223
21-Oct-23	11.795000	11.866467	0.071467	-1.99876
22-Oct-23	6.488407	6.521366	0.032959	-0.94660
Total	85.854858	85.909150	0.0542929	3.94813

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Oct-23	0.273600	0.264046	-0.009554	0.08389
17-Oct-23	0.268800	0.260605	-0.008195	0.03668
18-Oct-23	0.279200	0.234388	-0.044812	2.30115
19-Oct-23	0.557850	0.544194	-0.013656	0.12180
20-Oct-23	0.588300	0.579088	-0.009212	-0.05675
21-Oct-23	0.600000	0.582228	-0.017772	0.20853
22-Oct-23	0.591500	0.581895	-0.009605	-0.01352
Total	3.159250	3.046445	-0.1128054	2.68177

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017